

FILE NOTATIONS

Entered in MID File ✓
 Location Map Pinned ✓
 Card Indexed ✓

Checked by Chief *Pa.B...*
 Approval Letter *9-28-21*
 Disapproval Letter

COMPLETION DATA:

Date Well Completed

Location Inspected

..... WW..... TA.....

Bond released

W..... OS..... PA.....

State or Fee Land

LOGS FILED

Driller's Log.....

Electric Logs (No.)

T..... E..... Dual I Lat..... GR-N..... Micro.....

AC Sonic GR..... Lat..... MI-I..... Sonic.....

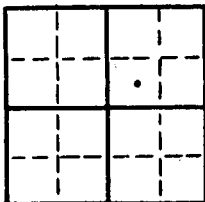
CCLog..... CCLog..... Others.....

(SUBMIT IN DUPLICATE)

6.34 (W)

LAND:

PMB



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
SALT LAKE CITY, UTAH

Fee and Patented.....☒
State☐
Lease No.
Public Domain☐
Lease No.
Indian☐
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	<input checked="" type="checkbox"/>	Subsequent Report of Water Shut-off.....	<input type="checkbox"/>
Notice of Intention to Change Plans.....	<input type="checkbox"/>	Subsequent Report of Altering Casing.....	<input type="checkbox"/>
Notice of Intention to Redrill or Repair.....	<input type="checkbox"/>	Subsequent Report of Redrilling or Repair.....	<input type="checkbox"/>
Notice of Intention to Pull or Alter Casing.....	<input type="checkbox"/>	Supplementary Well History.....	<input type="checkbox"/>
Notice of Intention to Abandon Well.....	<input type="checkbox"/>		<input type="checkbox"/>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Farmington, New Mexico Sept. ²³ 1971
M.A. Smith Oil
Well No. Invest. Inc. is located 1820 ft. from N line and 2130 ft. from E line of Sec. 32
SW NE ^{#1} 32 3-S 9-W USB&M
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Wasatch Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is Est. 11 feet.

NWSENE

A drilling and plugging bond has been filed with Blanket Bond w/State of Utah

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Straight hole surveys will be taken, two cores and 3 drill stem tests are planned. Samples will be taken @ 10' intervals from surface to TD. 12" Series 900 and 10" Series 1500 BOP w/blind and pipe rams hydraulically and manually controlled will be used (TEXACO Standard #3 copy attached) BOP will be tested @ regular intervals and daily in the deeper portion of the hole. 13-3/8" 48# casing will be set @ 1200' and cx circ. to surface. 9-5/8" 40# casing; will be set @ 8450' and cx w/850 sx plus additives 7" 26# casing will be set @ 12500' and cx w/750 sx plus additives. Est. Gr. River Mkr @ 6225. Est. Wasatch @ 8250.

CONFIDENTIAL

43-051-30004

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company TEXACO Inc. - Prod. Dept. - Rocky Mtns.

Address Box 810

By

Farmington, New Mexico 87401

Title G. L. Eaton - District Superintendent

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

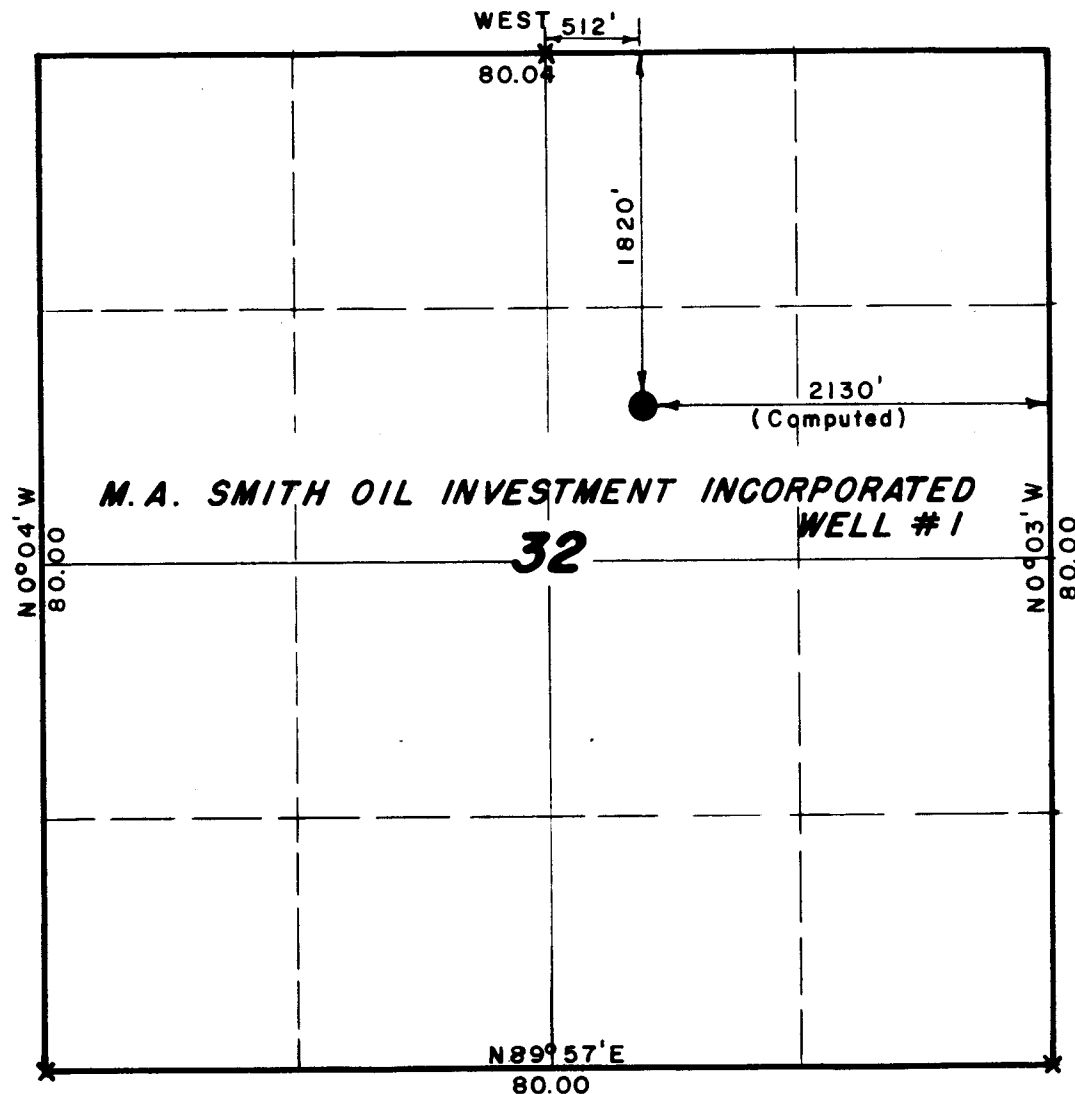
O&GCC(2)-HHB-EHM-GLE-M.A. Smith Oil Invest., Inc.

SLE

T3S, R9W, U.S.M.

PROJECT
TEXACO INC.

TEXACO INC. Well location, *M.A. SMITH OIL INVESTMENT INCORPORATED WELL #1*, located as shown in the SW 1/4 NE 1/4 Section 32, T3S, R9W, U.S.B. & M., Wasatch County, Utah.



X = Corners Located. (Stone)



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

Dane Stewart

REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 3 September 1971
PARTY G.S., D.H. & B.H.	REFERENCES GLO Plat
WEATHER Warm	FILE TEXACO INC.

EXHIBIT "B"

Minimum requirements for the equipment are:

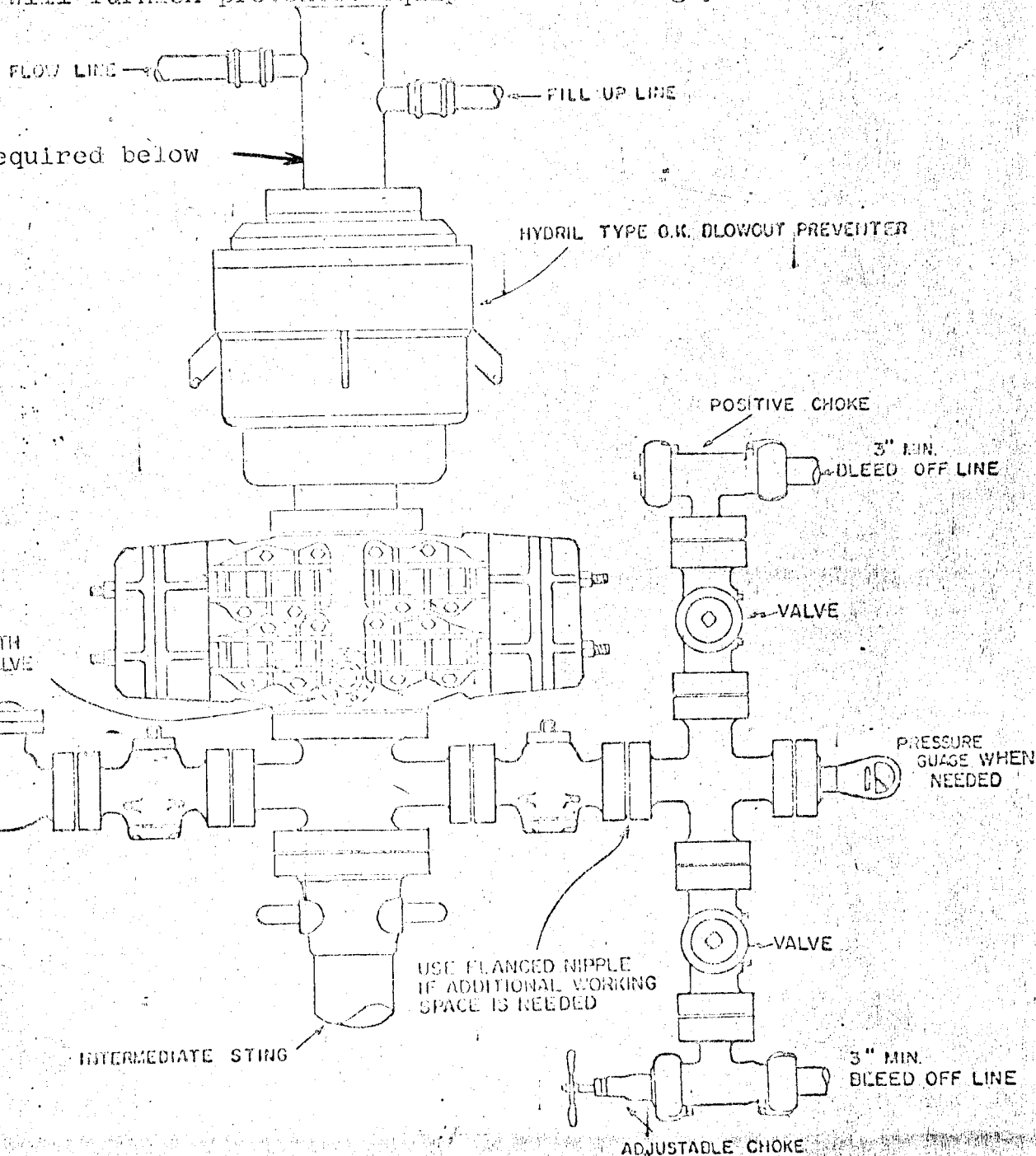
1. Blowout preventer is to be mechanically and hydraulically operated. The preventer must be complete with dual controls - one on the rig floor and the other for operating the preventers from a distance of at least 75 feet from the drilling rig. All steel tubing and connections must be used between the hydraulic controls and the blowout preventer.

2. Hydril and preventer are to be served by accumulator type closing device.

3. Pressure rating to be proportional with depth and expected pressure.

4. Kelly cock must be used at all times and should be checked daily.

5. Company will furnish 13-3/8" slip-on x 12" series 900 casing head and 12" series 900 x 10" series 1500 casing head spool for this well. Contractor will furnish preventer equipment accordingly.



NOTE: BLOWOUT PREVENTER MUST HAVE DOUBLE RAMS; ONE BLIND & ONE PIPE RAM ON THE EQUIPMENT MUST CONSIST OF TWO BLOWOUT PREVENTERS; ONE EQUIPPED WITH BLIND RAMS & THE OTHER WITH PIPE RAMS. ALWAYS PLACE THE BLIND RAMS IN THE TOP PREVENTER.

APPROVED

[Signature]

TEXACO INC.	
BLOWOUT PREVENTER ASSEMBLY	
STANDARD NO. 3	
DRAWN BY: RLB	CHKD BY: E.S.T.
DATE: 11-20-58	FILE: 44R-600
REVISED:	SERIAL: X-112-8

POOR COPY

September 28, 1971

Texaco Inc.
Box 810
Farmington, New Mexico 87401

Re: M.A. Smith Oil Investment
Inc. No. 1
Sec. 32, T. 3 S, R. 9 W,
Wasatch County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted.

Should you determine that it will become necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL-Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API number assigned to this well is 43-051-30004.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd

A 2x2 grid with a dot in the top-right cell.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
SALT LAKE CITY, UTAH

Free and Patented ☒ **X**
State ☐
Lease No.
Public Domain ☐
Lease No.
Indian ☐
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	Subsequent Report of Water Shut-off.....	X
Notice of Intention to Change Plans.....	Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....	Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....	Supplementary Well History.....	
Notice of Intention to Abandon Well.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

M. A. Smith Oil
Inv. Inc.
Well No. #1 is located 1820 ft. from {N}
{S} line and 2130 ft. from {E}
{W} line of Sec. 32
SW NE 32 3-S 9-W USB&M
(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Wasatch Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 7878 feet. Ground 7859

A drilling and plugging bond has been filed with

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Ran 20 Jts. 13-3/8" 48# H-40 Csg. 602 ft. set @ 598 ft. KB cx w/590
sx class G 2% CC Good returns to surface. Completed 10-21-71
Well is drilling ahead @ 2964 ft. on 11-8-71.

CONFIDENTIAL

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

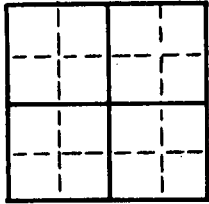
Company TEXACO Inc.-Prod. Dept.-Rocky Mtns.-U.S.
Address P. O. Box 810 By G. L. Eaton
Farmington, New Mexico 87401 Title G.L. Eaton-District Superintendent

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

QCCC(2)HHB-EHM-GLE-Smith Oil Invest. Inc.
SLC

(SUBMIT IN DUPLICATE)

LAND:



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
SALT LAKE CITY, UTAH

Fee and Patented.....☐
State☐
Lease No.
Public Domain☐
Lease No.
Indian☐
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....		Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....		Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....		Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History..... (DST)	X
Notice of Intention to Abandon Well.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

..... Farmington, New Mexico 1-18 19 72
M.A. Smith Oil
Well No. Invest. Inc. located 1820 ft. from {N} line and 2130 ft. from {E} line of Sec. 32
#1
SW NE 32 3-S 9-W USB&M
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Wasatch Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 7878 feet. GL 7859

A drilling and plugging bond has been filed with

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

DST #1 - 8800-8920. Tool open for 30 min. Gas to surf. in 30 min.

weak to fair blow. SI 1 hr. Open 2 hr. weak to strong blow & SI 2 hr.

Rec. 400 ft. GCM, 600 ft. GCMW & 1895 ft. GCW. No oil show.

CONFIDENTIAL

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company TEXACO Inc. - Prod. Dept. - Rocky Mtn.

Address Box 810

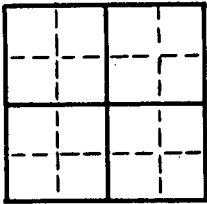
Farmington, New Mexico

By

Title District Superintendent

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

OGCC(2)HHB-EHM-GLE-Smith Oil Invest. Inc.-Gulf Oil Corp.
SIC Casper



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
 SALT LAKE CITY, UTAH

Fee and Patented.....☐
 State☐
 Lease No.
 Public Domain☐
 Lease No.
 Indian☐
 Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill..... Notice of Intention to Change Plans..... Notice of Intention to Redrill or Repair..... Notice of Intention to Pull or Alter Casing..... Notice of Intention to Abandon Well.....	Subsequent Report of Water Shut-off..... Subsequent Report of Altering Casing..... Subsequent Report of Redrilling or Repair..... Supplementary Well History..... Subsequent Report of running casing..... X
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(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Farmington, N. M. 1-18, 1972

M.A. Smith Oil
 Well No. Inv. Inc. #1 is located 1820 ft. from (N) line and 2130 ft. from (E) line of Sec. 32
SW NE 32 3 - S 9 - W USB&M
(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Wasatch Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 7878 feet. GL 7859

A drilling and plugging bond has been filed with

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Ran 232 JTs. (8429 ft.) 9-5/8" 40# N-80 and S-95 csg. set @ 8400 ft. KB.
 Cx w/600 sx Type G 50-50 pozmix, 1-1/4% CFR 2, 4.7% salt, 2% HR-4, plug

150 sx neat cx. Plug down 1-4-72. Well is drilling ahead @ 9640 ft. on 1-17-72.

CONFIDENTIAL

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company TEXACO Inc. - Prod. Dept. - Rocky Mtn.
 Address Box 810 By G. L. Eaton
Farmington, N. Mex. 87401 Title Gl. L. Eaton
District Superintendent

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

OGCC(2)HHB-EHM-GLE-Smith Oil Invest. Inc.-Gulf Oil Corp.
 SLCC Casper

STATE OF UTAH
DIVISION OF OIL & GAS CONSERVATION
DEPARTMENT OF NATURAL RESOURCES

PLUGGING PROGRAM

NAME OF COMPANY

Infaco

WELL NAME

M.A. Smith Investment #1

API NO:

Sec.

32

Township

35

Range

9W

County

Wasatch

Verbal Approval Given to Plug the Above Referred to Well in the Following Manner:

Plug Back

Total Depth:

12583' Wasatch

Casing Program:

Formation Tops:

9 5/8" at 8400'

Plugs Set as Follows:

Set cement plug from 9520' - 9370'
Set liner from 9370' & hang liner at about
8000'. Set 7" liner

Circulate cement from top & bottom
Lead mud in hole.

Date:

2-17-72

USGS

Signed:

Schum

Form OGCC-1 b

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Wildcat		5. LEASE DESIGNATION AND SERIAL NO. Fee - Patented	
2. NAME OF OPERATOR Texaco Inc. - Prod. Dept. - Rocky Mtn. - U.S.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR Box 2100, Denver, Colorado 80201 (T. Bliss)		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1820' FNL & 2130' FEL		8. FARM OR LEASE NAME M. A. Smith Oil Invest. Inc.	
14. PERMIT NO.		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 7,000' Est.		10. FIELD AND POOL, OR WILDCAT Wildcat	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 32 - T3S - R9W USB&M	
		12. COUNTY OR PARISH Wasatch	13. STATE Utah

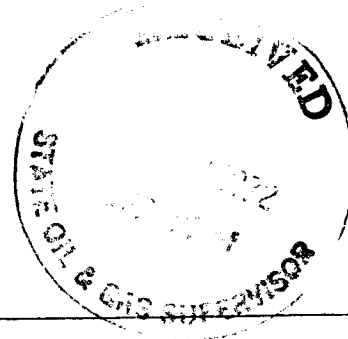
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Liner <input checked="" type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ran 7" liner, 1,424.72 Ft. 7" O.D. 26# S-95 LTC set @ 9,368' K.B.
Top of liner @ 7,922' Cx. w/ 500 Sx. 50/50 Pozmix w/ 2% gel, 10% salt and 3/4 of 1% friction reducer. Bottom @ 9,368' K.B. Press tested w/ 3,000 Psi. OK.



18. I hereby certify that the foregoing is true and correct

SIGNED *Thomas Bliss*

TITLE Drilling Superintendent DATE 3-14-72

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

*See Instructions on Reverse Side

OGCC(2) HNB - EHM - TB - M. A. Smith Oil Invest. Inc.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Wildcat		5. LEASE DESIGNATION AND SERIAL NO. Fee and Patented	
2. NAME OF OPERATOR TEXACO Inc. - Prod. Dept. - Rocky Mtns. - U.S.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 2100, Denver, Colorado 80201 (T. Bliss)		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME M.A. Smith Oil Invest.	
1,820 FNL and 2,130 FEL		9. WELL NO. 1	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 7,878 K.B. - GL 7,859		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA 32 - 3S - 9W USB&M	
		12. COUNTY OR PARISH Watsatch	
		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Monthly Report <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PBTD 9,322' Tested 7" Casing w/ RBP @ 9,110' and Pkr. @ 8,850 w/ 1,000 PSI. OK. Ran GR Correlation log. Perf. w/ 2JSPF 8,985' - 9,026' swabbed 51 BLW and 11 Bbl. Formation wtr. w/ trace oil and fair blow of gas while swabbing.

Reperf. 8,985' - 9,026' w/ 2JSPF. Swabbed 48-1/2 BLW in 2 Hrs. Last 16 BLO showed trace of oil.

Perf. 8,820' - 8,835' thru 7" Casing w/ 2JXPF. Swabbed 55 BLW 4-1/2 Hr. Fair blow gas after swabbing 39 BLW SF 8,000' and no recovery. Weak blow of gas.

Acidized 8,820' - 8,835' w/ 1,500 gal. 7% acid. Inj. rate 6 BPM @ 2,400 PSI. Displaced w/ 54 BW. Swabbed 7 Hr. Rec. 54 BLW 36 Bbl. acid water and 32 Bbl. Gas cut formation wtr.

CONFIDENTIAL

(Cont. on backside)

18. I hereby certify that the foregoing is true and correct

SIGNED

Thomas Bliss

TITLE

District Superintendent

DATE 4-5-72

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones; for other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

Spot 2 SX SD on top of BP @ 8,935', Reset Pkr. @ 8,658'. Squeeze perfs. 8,820- - 35' w/ 250 SX 50/50 Poz. 2% Gel., 10% Salt and 6/10 of 1% Halad 9. Pumped down Tbg. and thru Csng @ 4 BPM @ 1,300 PSI. SD w/ 6 Bbl. CX in Csng. and below Pkr. CX cont'd. to go out csng. perfs. cleared perfs. w/ 15 BW.

Set Pkr. @ 8,418, Pump wtr. thru Csg. perfs. 3 BPM @ 1,100 PSI. Squeeze Csng. perfs. w/ 100 SX Type G CX w/ 5# Gilsonite per SX and 2% CC followed w/ 150SX 50/50 poz. w/ 10% salt, 2% gel., 1% CA Chl. and 6/10 of 1% Halad 9, Inj. rate 3 BPM @ 2,200 PSI, staged 5 Bbl. @ 1 Bbl. each 15 Min. w/ press from 300 to 3,000#. Rel. press and no flow back. Left 287' (11 Bbl.) in Csng. below Pkr. Reversed out and reset Pkr. Repress to 1,500# and SI.

Press tested 8,820' - 8,835' squeeze job and broke down @ 1,900 PSI. Pkr. holding OK. Pumped into Csng. perfs. @ 1,200 PSI. Inj. 2.5 BWPM @ 2,000 PSI. Swabbed 56 BFW in 2-1/2 Hrs. Last 18 BW had slight show of gas.

TP 1,400 PSI after SI 15-1/2 Hrs. Bled off gas. FL 3,500' from surface. SF 4,700'. Rec. 6 BW w/ Trace of brown oil and small amount of gas. Reset Pkr. @ 8,755'. Inj. 3 BWPM @ 2,200 PSI. Mixed and pumped down 150 SX 50/50 pozmix w/ 1% CC, 2% gel., 10% salt and 6/10 of 1% Halad 9. Displ. w/ 25 BW. Squeeze CX thru csng. perfs. 8,020' - 8,035' @ 2.8 BPM @ 2,250 PSI w/ 7 Bbl. CX thru perfs. Press to 4,000 PSI. Reversed out 27 Bbl. CX. Reset Pkr. @ 8,622'. Press to 3,000 PSI and held for 15 Min. w/ no bleed back. Press to 1,500 PSI and SI. Job complete @ 12:30 PM 4-4-72.

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.

Fee and Patented

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

M. A. Smith Oil Invest.

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

32 - 3S - 9W - USB&M

12. COUNTY OR PARISH
Wasatch13. STATE
Utah1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Texaco Inc. - Prod. Dept. - Rocky Mtns. - U.S.

3. ADDRESS OF OPERATOR

P. O. Box 2100, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1,820 FNL and 2,130 FEL

At top prod. interval reported below

Same

At total depth
Same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD

10-13-71 2-17-72 4-17-72 7878 KB - 7859 GL

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

12,583 9322 and 7922 23. All

8,883 - 8,650'

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL - BHC Sonic GR - Comp. Neutron - Comp. FMN. Density

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	598 KB		590 Sx CIG 2% CC	
9-5/8"	40# N&S	8400 KB		600 Sx Type G 50/50 Poz. 14% CFR-2, 4.7% Salt 2% HR-4 plug, 150 Sx Neat	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
7"	7922	9368	500; 50/50, 2% Gel. 10% Salt & Fric. Red.		2-7/8		RBP @ 8883 & Baker Mod C Ret. @ 8650

31. PERFORATION RECORD (Interval, size and number)

2JSPF 8985 - 9026

2 JSPF 8985 - 9026 (Reperf.)

2 JXPF 8820 - 8835

31 & 32 See over

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8985-9026	w/250 Sx 50/50, 10% Salt 2% gel. 6/10 of 1% HALAD 9
8820-8835	1500 Gal. 7% @ 6 BPM, 2400 PS
8820-8835	w/250 Sx 50/50 10% Salt 2% Gel. 6/10 of 1% HALAD 9 (Cx

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
SI		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL. Est.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4-16	1-3/4	3/4	→	10 BOPD	225 MCFPD	--	--
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
8 PSI		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Jimmie Bliss

TITLE

District Superintendent

DATE

July 17, 1972

*(See Instructions and Spaces for Additional Data on Reverse Side)

OGCC (2) HHB - EHM - TB - M A Smith Oil Invest. Inc. - Gulf Oil

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Reperf. 8820 - 8835 - Acidized w/ 5,000 gel. 10% HCL inh.			DST # 1 - 8800 - 8920 Tool open 30 Min., gas to surface in 30 Min. Weak to fair blow. SI one hour. Open 2 Hours, weak to strong blow. SI 2 Hours. Rec. 400' GCM, 600' GCMW, 1895' GCW, no oil show no water cushion used. Est. gas @ 153 to 310 MCFD. Plugs 150 Sx 9532 - 9370			
Reacid w/2000 Gal. 10% HCL and dropped 2 balls w/ each 14 Bbl.			Resqueezed Csng. Perfs. 8820-8835 w/ 100 Sx. Type G Cx. w/ 5# gilsonite per Sx. and 2% CC follow w/ 150 Sx 50/50 Poz. w/ 10% Salt, 2% gel., 1% CC and 6/10 of 1% HALAD 9. Tested and broke down @ 1900 PSI Resqueeze Csng. perfs 8820-8835 w/150 Sx Cx. 50/50 1% CC, 2% gel., 10% salt, 6/10 of 1% HALAD 9			

Squeezed Csng. perfs. 8820 - 100 Sx Type G-Cx w/2/10 of 1% D-13 retarder. Displ. 9 B Cx thru perfs. @ 1 BPM, press from 1 to 4 MPST Inj. 1 B Cx @ 1/4 BPM @ 3500. Squeezed 18 Bbl. thru perfs.

JUL 19 1972

FORM OGC-8-X

FILE IN QUADRUPLICATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number M. A. Smith Oil Invest. Inc. 1
Operator Texaco Inc. Address Box Denver Phone 825-7261
2100, Colorado 80201
Contractor Leffland Bus. Co. Address Casper, Wyo. Phone _____
Location SW 1/4 NE 1/4 Sec. 32 T. 3 S. R. 9 W. Wasatch County, Utah

Water Sands:

	<u>Depth</u>	<u>Volume</u>	<u>Quality</u>	
	From	To	Flow Rate or Head	Fresh or Salty
1.	<u>No water flows encountered,</u>			
2.				
3.				
4.				
5.				

(Continue on reverse side if necessary)

Formation Tops:

Remarks:

NOTE:

- Upon diminishing supply forms, please inform this office.
- Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See Back of form).
- If a water analysis has been made of the above reported zone, please forward a copy along with this form.

TEXACO

FORM G-44 (7-71) 5MM

To Utah Oil & Gas Commission

From J. A. Uhrlaub

Date 7-19-72

Please:

☐ Attend to

☐ Note and return

☐ Note and forward to
Files

☐ See (phone) me re
attached

☐ Prepare reply for my
signature

☐ Send me information
required to answer

☐ For your information

☐ As per conversation

☐ As requested

☐ For your comments
and suggestions

☐ Does attached meet
with your approval?

☐ For signature, if you
approve

Other Remarks

Enclosed are the State's copies
of logs run on Texaco #1 M. A.
Smith, Sec. 32-3S-9W, Wasatch Co.
Utah. Please hold them confidential
the maximum period of time allowed
by law. Thank you.



PETROLEUM PRODUCTS

January 24, 1973

P. O. Box 2100
Denver, Colorado 80201

State Of Utah
Div. Of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Gentlemen:

We have been submitting Form OGCC-4, Report Of Operations And Well Status Report, each month for our M. A. Smith Oil Investment Inc. lease in Wasatch County, Utah. Please advise if we may submit this report semi-annually.

If you approve, we would plan on submitting our next report before July 16th to cover the first six months of 1973.

Yours very truly,

G. 'L.' Eaton
District Superintendent

RDB-b

GLE-EHM

February 5, 1973

Texaco Inc.
Box 2100
Denver, Colorado 80201

ATTENTION: G.L. EATON, DISTRICT SUPERINTENDENT

Re: Well No. M.A. Smith Investment #1
Sec. 32, T. 3 S, R. 9 W,
Wasatch County, Utah

Dear Mr. Eaton:

With reference to your letter of January 24, 1973, please be advised that insofar as this office is concerned, your company may submit Form OGC-4 for the above referred to well, on a semi-annual basis.

However, at such time as the well is placed on a continuing producing basis, it will again be necessary for you to submit said report on a monthly basis.

Very truly yours,

DIVISION OF OIL AND GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd

UTEX OIL COMPANY

SUITE 41B
4700 SOUTH 9TH EAST
SALT LAKE CITY, UTAH 84117
PHONE 801 - 262-6869

RECEIVED
DEC 31 1979

DIVISION OF
OIL, GAS & MINING

December 28, 1979

State of Utah
Oil and Gas Division
Dept. of Natural Resources
1588 West North Temple
Salt Lake City, Utah 84116

Attention: Kathy Avila

Utex/Page Sale
Wasatch, Duchesne and Uintah Counties, Utah

Gentlemen:

Please be advised that effective 7:00 a.m. local time November 20, 1979,
Utex sold to Page Petroleum, Inc. the following wells:

Ute Tribal K-1	1-T3S-R6W	Duchesne County
Stewart B-1	2-T3S-R6W	Duchesne County
Ute Tribal E-1	12-T3S-R6W	Duchesne County
Ute Tribal F-1	13-T3S-R6W	Duchesne County
Midwest - Ute G-1	24-T3S-R6W	Duchesne County
Ute Tribal L-1	23-T3S-R6W	Duchesne County
Jensen Fenzl	20-T3S-R5W	Duchesne County
F. J. Fenzl	15-T2S-R2W	Duchesne County
Ute Tribal P	3-T2S-R1E	Uintah County
Ute Tribal O	4-T2S-R1E	Uintah County
Earl Gardner B-1	9-T2S-R1E	Uintah County
M. A. Smith	32-T3S-R9W	Wasatch County

Additionally, Page now operates the following wells in which Utex has
retained an interest:

Ute Tribal 1-9C6	9-T3S-R6W	Duchesne County
Ute Tribal E-2	12-T3S-R6W	Duchesne County



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

February 3, 1982

Page Petroleum, Inc.
P. O. Box 1656
Roosevelt, Utah 84066

Re: Well No. M.A. Smith Investment Inc. #1
Sec. 32, T. 3S, R. 9W
Duchesne County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Clerk Typist



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Felght, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

May 5, 1982

Page Petroleum, Inc.
P. O. Box 1656
Roosevelt, Utah 84066

Re: Well No. M. A. Smith Investment Inc. #1
Sec. 32, T. 3S, R. 9W
Duchesne County, Utah
FINAL NOTICE

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

** If we do not hear from your office within fourteen days, this file will be turned over to the attorney at the Division of Oil, Gas and Mining for legal action.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Carl Furse

Carl Furse
Clerk Typist

It appears this
is a 2nd
submittal of the
original WCR. Dates
and other data
are very similar.
DTS 8/7/2002

POOR COPY

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO. 43-051-30004	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input checked="" type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Page Petroleum Inc. 722-4473				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 1656 Roosevelt, Utah 84066				8. FARM OR LEASE NAME M.A. Smith Oil Investment, Inc.	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1820 FNL 2130 FEL section 32 SW NE 32 At top prod. interval reported below At total depth				9. WELL NO. # 1	
14. PERMIT NO. 43-051-30004				13. STATE Utah	
DATE ISSUED 9-28-71				12. COUNTY OR PARISH Wasatch	
15. DATE SPUDDED 10-12-71		16. DATE T.D. REACHED 2-21-72		10. FIELD AND POOL, OR WILDCAT Wildcat	
17. DATE COMPL. (Ready to prod.) 4-17-72		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7859' GL		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 32, T3S, R9W, USB&M	
20. TOTAL DEPTH, MD & TVD 12,583'		21. PLUG, BACK T.D., MD & TVD 9,322'		23. INTERVALS DRILLED BY → X	
22. IF MULTIPLE COMPL., HOW MANY*		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 8985' top 8026' bottom Wasatch top CRRV 1-28-86		25. WAS DIRECTIONAL SURVEY MADE no	
26. TYPE ELECTRIC AND OTHER LOGS RUN borehole compensated sonic log, Gamma Ray Compensated Neutron, Compensated formation Density; dual Induction laterlog		27. WAS WELL CORRED no			
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#, H-40	598' KB	17 1/2"	590 sx "G"-2% CC	
9 5/8"	40#, N-80, S-95	8400' KB	12 1/4"	600 sx "G", 50-50 posmix, 1/4% salt, 2% HR4 + 150 sx.	1 1/4" CFR 2,
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	TUBING RECORD
7", 26# LT&C	7922'	9368' KB	500 sx, 50 10% salt,	50 posmix 3/4 of 1%	SIZE DEPTH SET (MD) PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number) 9005'-9026' 8995'-9005' 8985'-8995' 2 jet shots per foot 8820'-8835'				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 8820'-8835' 1500 gals 7% HCL 9026'-8820' 2000 gals 10% HCL	
33.* PRODUCTION					
DATE FIRST PRODUCTION 4-19-72		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) swabbing and flowing			WELL STATUS (Producing or shut-in) Shut In
DATE OF TEST 4-17-72	HOURS TESTED 24	CHOKE SIZE 16/64	PROD'N. FOR TEST PERIOD →	OIL—BBL. 8	GAS—MCF. 225
WATER—BBL. 0	GAS-OIL RATIO				
FLOW. TUBING PRESS. 14	CASING PRESSURE N/A	CALCULATED 24-HOUR RATE →	OIL—BBL. 8	GAS—MCF. 225	WATER—BBL. 0
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Flared					TEST WITNESSED BY unknown
35. LIST OF ATTACHMENTS Sundry notice of Drill Stem Test					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED Ellen Rasmussen		TITLE Roosevelt Office Manager		DATE 5-11-82	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP MEAS. DEPTH TRUE VERT. DEPTH
Upper Green River 7927'		7287'			
Est. Wasatch 9307'					



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

August 19, 1982

Page Petroleum, Inc.
P. O. Box 1656
Roosevelt, Utah 84066

Re: Well No. M. A. Smith Invest-
ment #1
Sec. 32, T. 3S, R. 9W
Wasatch County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office May 11, 1982, from above referred to well, indicates the following electric logs were run: Compensated Neutron, Compensated Formation Density, Borehole Compensated Sonic Log, Gamma Ray, Dual Induction Laterlog. As of todays date, this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cari Furse

Cari Furse
Clerk Typist



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

RECEIVED

JUL 15 1985

DIVISION OF OIL
GAS & MINING

RECEIVED
JUL 8 1985
Norman H. Bergerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director
DENVER DIVISION

June 24, 1985

RECEIVED
JUN 28 1985
GRAHAM RESOURCES, INC.

Graham Energy Ltd.
3510 North Causeway
Metairie, Louisiana 70002

Gentlemen:

Re: Well No. M.A. Smith Investment #1 - Sec. 32., T. 3S., R. 9W.,
Wasatch County, Utah - API #43-051-30004

According to information received by this office, the above referenced well is no longer operated by your company. We have not received the proper notification concerning this change.

Please submit a "Sundry Notice", form OGC-1b, with the name, address and phone number of the new operator and the date the change became effective. If there are any other wells affected, please submit a separate sundry for each well. We have enclosed forms for your convenience.

Sincerely,

Pam Kenna

Pam Kenna
Well Records Specialist

Enclosure

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0170S/75

EXEC.	GRAHAM ENERGY RECEIVED	GEOG.
ACCT.	JUN 27 1985	LAND
ADMN.	FILE INSTRUCTION:	ENG.

RECEIVED

July 10, 1985

JUL 15 1985

DIVISION OF OIL
GAS & MINING

State of Utah
Natural Resources, Oil, Gas & Mining
355 W. North Temple
3 Triad Center Suite 350
Salt Lake City, UT 84108-1203

RE: M. A. Smith Investment No. 1
Wasatch County, Utah
API 43-051-3004

Gentlemen:

In reference to your letter dated June 24, 1985, (copy attached) you are hereby advised that Graham Resources, Inc. does not operate nor own an interest in the above captioned well.

If you have any questions regarding this notice please contact the undersigned.

Very truly yours,

GRAHAM RESOURCES, INC.



A. J. Reves
Division Manager

AJR/jfm

Attachment



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

July 29, 1985

Page Petroleum, Inc.
P.O. Box 1656
Roosevelt, Utah 84066

Gentlemen:

Re: Well No. M.A. Smith Investment 1 - Sec. 32, T. 3S., R. 9 W.,
Wasatch County, Utah - API #43-051-30004

According to information received by this office, the above referenced well is no longer operated by your company. We have not received the proper notification concerning this change.

Please submit a "Sundry Notice", form OGC-1b, with the name, address and phone number of the new operator and the date the change became effective. If there are any other wells affected, please submit a separate sundry for each well. We have enclosed forms for your convenience.

Sincerely,

Pam Kenna
Well Records Specialist

Enclosure

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0170S/1

PAGE

PETROLEUM INC.

RECEIVED

AUG 02 1985

DIVISION OF OIL
GAS & MINING

August 1, 1985

State of Utah
Department of Natural Resources
Division of Oil, Gas, & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
Attn: Ms. Pam Kenna

Dear Ms. Kenna:

Our office received your letter dated July 29, 1985 regarding the operator of the M.A. Smith Investment - 1 located in Section 32, T3S, R9W, Wasatch County, API #: 43-051-30004.

Page Petroleum is still the operator of this well. The other wells in Utah that was previously operated by Page Petroleum are now operated by Graham Energy Ltd. with the exception of this one well.

I hope this will clear up any questions you may have in connection with this matter.

Sincerely Yours,

Ellen Rasmussen

Ellen Rasmussen
Office Manager



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

January 16, 1986

Page Petroleum
635 8th Avenue SW Suite 1000
Calgary, Alberta
Canada T2P 3M3

Dear Gentlemen:

When this office changed over to an automated system of reporting production and disposition on the wells in the State of Utah, the above referred to well was inadvertently omitted.

According to our records, we have not received production or disposition reports on this well since January 1979. We have enclosed the necessary forms for your convenience in bringing this well into compliance with the required reporting procedures of the State of Utah.

We apologize for this oversight and request that you please send your reply with a copy of this letter within 15 days to **Attention: Suspense File - Claudia Jones.**

Sincerely,

Claudia L. Jones
Production Specialist

Enclosures

cc: Dianne R. Nielson
Ronald J. Firth
Norman C. Stout
Suspense File



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

January 22, 1986

Page Petroleum
635 8th Avenue SW Suite 1000
Calgary, Alberta
Canada T2P 3M3

Gentlemen:

Re: Well No. M.A. Smith #1 - API #43-051-30004
Sec. 32, T. 3S., R. 9W. - Wasatch County, Utah

In my letter of January 16, 1986 requesting production and disposition information on the above referred to well, the reference line was omitted. I regret any inconvenience that this may have caused.

According to our records, we have not received production or disposition reports on this well since January 1979. We enclosed the necessary forms for your convenience in bringing this well into compliance with the required reporting procedures of the State of Utah with the original letter. If the status on this well has changed since 1979, a sundry with the proper information should also be submitted to this office.

I apologize for this oversight and request that you please send your reply with explanatory cover letter within 15 days to
Attention: Suspense File - Claudia Jones.

Sincerely,

Claudia L. Jones
Production Specialist

cc: Dianne R. Nielson
Ronald J. Firth
Norman C. Stout
Suspense File
0063S/23

RECEIVED

PAGE

PETROLEUM INC.

FEB - 3 1986

DIVISION OF OIL
GAS & MINING

1986 01 28

State of Utah
355 W. North Temple
3 Triad Center
Suite 350
Salt Lake City, Utah 84180-1203

Attention: Suspense File - Claudia Jones

Re: Operational Status of M.A. Smith #1,
Sec 32, T 3S, R 9W, Wasatch County, Utah
Lease Designation and Serial No. 43-051-30004

Dear Ms. Jones:

Texaco drilled the subject well to a depth of 12,583' pursuant to a farmout agreement with Gulf Oil Corporation, dated September 21, 1971. Spud date was October 12, 1971. Following a series of Drill Stem Tests, four Green River intervals between 8,820' and 9,026' were completed on April 17, 1972. Results indicated uneconomic production and the well was suspended.

Page Petroleum acquired the well from Utex Oil Company, successor to Texaco, Inc. The M.A. Smith #1 has remained suspended since April 1972 and Page currently pays a shut-in royalty of \$720 per year to hold the lease. To our knowledge, there has never been any commercial production from this well.

If you have any further queries, do not hesitate to call the undersigned.

Yours very truly,

PAGE PETROLEUM, INC.



N. V. Leeson, P.Eng.
U.S. Operations Engineer

NVL/kgm



Norman H. Bangerter
Governor

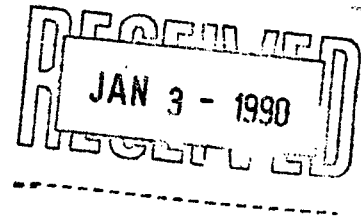
Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340



December 1, 1989

To: Utah Oil and Gas Well Operators

From: Don Staley - Administrative Supervisor, Oil and Gas

Re: Reminder of Reporting Requirements - Annual Reports of Drilling, Shut-in, and Temporarily-abandoned Wells; Operator Changes

This is a reminder that Rule R615-8-10 of the Utah Oil and Gas Conservation General Rules states that well operators shall submit annual status reports of all drilling wells on which drilling operations have been suspended for more than 30 consecutive days as of December 31 and annual status reports for any wells that have been shut-in or temporarily abandoned for more than 30 consecutive days as of December 31. If you have suspended drilling, shut-in, or temporarily-abandoned wells, your annual status reports should be submitted no later than **January 5, 1990**, using Form 9, Sundry Notices and Reports on Wells.

You are also reminded that prompt notification of well operator changes must be provided to the division by both the current and former well operator using Form 9, Sundry Notices and Reports on Wells, or Form 5, Designation of Agent or Operator. **The division will ordinarily not recognize any operator change until both parties have submitted the proper documentation and identified the effective date of the change and the name, address, and phone number of the new operator.** In addition, the division will ordinarily not recognize any operator changes on Federal or Indian leases until the change has been approved by the U.S. Bureau of Land Management.

Your cooperation in these matters is appreciated. Please feel free to call us if you have problems or questions.

cc: BLM - Moab
BLM - Salt Lake City
BLM - Vernal
D.R. Nielson
R.J. Firth
V.L. Carney
A.W. Sollis



U.S. BUREAU OF LAND MANAGEMENT
DIVISION OF OIL, GAS & MINING

WE12/128

Cord Oil & Gas Management Limited

Suite 1590, 540 - 5th Avenue S.W., Calgary, Alberta T2P 0M2 (403) 266-3363 Fax (403) 266-7431

RECEIVED
JAN 08 1990

DIVISION OF
OIL, GAS & MINING

January 3, 1990

Division of Oil, Gas and Mining
355 West North Temple
3 Triad Centre, Suite 350
Salt Lake City, Utah 84180-1203
USA

*address
change*

Attention : Mr. Don Staley
Administrative Supervisor, Oil and Gas

Dear Mr. Staley :

Re : Annual Reporting Requirement - Your Letter of
December 1, 1989

Page Petroleum Inc. (Page) is the Operator of the M.A. Smith #1 oil well in Wasatch County, Utah. This well has remained suspended since initial completion in April, 1972 due to uneconomic test rates.

Page's offices were relocated to the letterhead address effective December 1, 1989. The subject notice was either misplaced or misdirected until it was brought to my attention on this date. We apologize for the delay in our response and would appreciate your assistance in directing our address change to the proper departments.

Yours very truly,

CORD OIL & GAS MANAGEMENT LIMITED



Neil Leeson, P. Eng.
U.S. Operations Manager
Page Petroleum Inc.

NL:mp

Encl.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS

(Do not use this form for proposals to drill or to deepen or plug a well. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> Shut-In Well		5. LEASE DESIGNATION AND SERIAL NO. API No. 43-051-30004	
2. NAME OF OPERATOR Page Petroleum Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
3. ADDRESS OF OPERATOR 1590, 540 - 5th Avenue S.W. Calgary, Alberta Canada T2P 0M2		7. UNIT AGREEMENT NAME N/A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1820 ft. from North line and 2130 ft. from East line (SW NE) Section 32, Township 3 South, Range 9 West, USM		8. FARM OR LEASE NAME M.A. Smith	
14. PERMIT NO. 43-051-30004		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, CR, etc.) 7859 GL 7877 KB		10. FIELD AND POOL, OR WILDCAT Wildcat	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 32, T 3 S, R 9 W USM	
		12. COUNTY OR PARISH Wasatch	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

Suspended Well Status

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Potential recompletion of uphole Green River intervals in 1990

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
1-TAS	
2 - MICROFILM	
3 - FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED

N.V. Leeson

TITLE

US Operations Manager

DATE

January 3, 1990

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
JAN 10 1990

**DIVISION OF
OIL, GAS & MINING**

*Please be advised that as of December 1, 1989,
Cord Oil & Gas Management Limited
was appointed as Agent for the
petroleum and natural gas assets of:*

*41.2 Smith #1
43-051-30004
64-20.9-01 #32*

Page Petroleum Inc.

*All correspondence and inquiries should be
directed to the following:*

*Cord Oil & Gas Management Limited
1590, 540 - 5th Avenue S.W.
Calgary, AB
T2P 0M2
Canada
Attention: Neil Leeson*

*Phone: (403) 266-3363
Fax: (403) 265-7431*

*Please circulate to all appropriate departments
and have your records changed accordingly*

Cord Oil & Gas Management Limited

Suite 1590, 540 - 5th Avenue S.W., Calgary, Alberta T2P 0M2 (403) 266-3363 Fax (403) 265-7431

January 23, 1990

DOG-m
Rec'd
2-2-90
DTS

TO WHOM IT MAY CONCERN:

RE: Page Petroleum Inc.

Please be advised that Cord Oil & Gas Management Limited has misused the word "Agent" in the notice you recently received.

Page Petroleum Inc. has retained its right, title and interest to all of its oil and gas assets.

Page Petroleum Inc. will continue to make payments as Page Petroleum Inc. and receive revenues payable to Page Petroleum Inc.

Cord Oil & Gas Management Limited has been engaged by Page Petroleum Inc. to manage the daily activities of the company.

Please direct all correspondence and inquiries to:

Page Petroleum Inc.
c/o Cord Oil & Gas Management Limited
1590, 540 - 5th Avenue S.W.
Calgary, AB
T2P 0M2
Canada

Attention: Neil Leeson
US Operations Manager

Phone: (403) 266-3363
Fax: (403) 265-7431

Should this letter not be sufficient for your purposes, please contact the undersigned immediately upon receipt.

Yours truly,

CORD OIL & GAS MANAGEMENT LIMITED

R.J. Nixon
R.J. Nixon
President

RJN:mp

Encl.

CC: Brad Simpson - TAX C.
Sam Olschewski - TAX C.
Marjic Anderson
FYI

sent
2-9-90
DTS

RJM - pertains to:
M.A. Smith #1
43-051-30004
32-30 S-9W

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
① - MICROFILM	✓
② - TAS - FILE	

TAS
for our purposes,
we will still
treat this as
a desig. of agent.
DTS
(copy - well file
orig. - oper. chg. file)

***Please be advised that as of December 1, 1989,
Cord Oil & Gas Management Limited
was appointed as Asset Manager for the
petroleum and natural gas assets of:***

Page Petroleum Inc.

***All correspondence and inquiries should be
directed to the following:***

***Page Petroleum Inc.
c/o Cord Oil & Gas Management Limited
1590, 540 - 5th Avenue S.W.
Calgary, AB
T2P 0M2
Canada
Attention: Neil Leeson***

***Phone: (403) 266-3363
Fax: (403) 265-7431***

***Please circulate to all appropriate departments
and have your records changed accordingly***



Norman H. Bangerter
Governor
Dee C. Hansen
Executive Director
Dianne R. Nielson, Ph.D.
Division Director

State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

Well File

February 22, 1990

William H. Brierly
The Travelers
P.O. Box 17830
Denver, Colorado 80217

Re: Oil and Gas Drilling Bond - Page Petroleum, Inc., Bond No. 186F3403, \$50,000

Dear Mr. Brierly:

We have received your letter of February 15, 1990, regarding the above referenced oil and gas drilling bond. Bond No. 186F3403 was executed effective November 5, 1980 with The Travelers Indemnity Company as Surety and covers statewide oil and gas exploration operations by Page Petroleum, Inc. on Fee lands.

We reviewed our records (copies enclosed) and have determined that the M.A. Smith #1 well located in Section 32, Township 3 South, Range 9 West, Wasatch County, is the only well currently covered by this bond. In accordance with your request, we will suspend any further liability on this bond, effective immediately.

If you have any questions or need further assistance please call me at (801)538-5340.

Sincerely,

R.J. Firth
Associate Director
Oil and Gas

Idc
Enclosure
cc: Dianne R. Nielson, Director
WOI24/2



PETROLEUM, INC.

SINCE 1948

EPIC CENTER
301 NORTH MAIN, SUITE 900
WICHITA, KANSAS 67202

316/291-8200

RECEIVED
SEP 28 1990

DIVISION OF
OIL, GAS & MINING

September 26, 1990

State of Utah
Division of Oil, Gas & Mining
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, UT 84180

RE: Change of Operator
M. A. Smith Oil Investment #1
Township 3 South, Range 9 West, USM
Section 32: SW/4NE/4
Wasatch County, Utah
Permit No. 43-051-30004

Gentlemen:

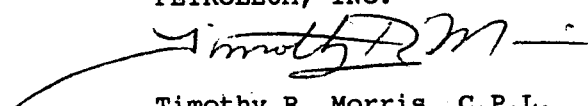
Petroleum, Inc. has taken over operations of the captioned well effective August 9, 1990, from Page Petroleum, Inc. (N6730)

Enclosed is completed Sundry Notices and Reports on Wells (Form 9) in duplicate notifying the Division of Oil, Gas and Mining of this Change of Operator. Upon approval, please forward an approved copy of this form to the undersigned.

If you should require any additional information, please advise.

Very truly yours,

PETROLEUM, INC.


Timothy R. Morris, C.P.L.
Land Manager

cc: Mr. Wayne L. Haaland
Page Petroleum, Inc.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals.

SEP 28 1990

6. Lease Designation and Serial Number

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

9. Well Name and Number M. A.

Smith Oil Investment #1

10. API Well Number

43-051-30004

11. Field and Pool, or Wildcat

Wildcat

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other (specify)

2. Name of Operator

Petroleum, Inc.

3. Address of Operator

301 North Main, Suite 900, Wichita, KS 67202

4. Telephone Number

(316) 291-8200

5. Location of Well

Footage : 1820' FNL, 2130' FEL Section 32

County : Wasatch

QQ, Sec. T., R., M. : SW/4NE/4 Section 32-T3S-R9W USM

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- ☐ Abandonment ☐ New Construction
☐ Casing Repair ☐ Pull or Alter Casing
☐ Change of Plans ☐ Recompletion
☐ Conversion to Injection ☐ Shoot or Acidize
☐ Fracture Treat ☐ Vent or Flare
☐ Multiple Completion ☐ Water Shut-Off
☒ Other Change of Operator

Approximate Date Work Will Start August 9, 1990

SUBSEQUENT REPORT
(Submit Original Form Only)

- ☐ Abandonment * ☐ New Construction
☐ Casing Repair ☐ Pull or Alter Casing
☐ Change of Plans ☐ Shoot or Acidize
☐ Conversion to Injection ☐ Vent or Flare
☐ Fracture Treat ☐ Water Shut-Off
☐ Other _____

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Petroleum, Inc. is designated Operator effective August 9, 1990, taking over operations from Page Petroleum Inc.

OIL AND GAS	
DFN	RJF
JAB	GLH
DIS	SLS
MICROFILM	
FILE	

14. I hereby certify that the foregoing is true and correct

Name & Signature Timothy R. Morris

Title Attorney-in-fact

Date 9-26-90

(State Use Only)

Cord Oil & Gas Management Limited

Suite 1590, 540 - 5th Avenue S.W., Calgary, Alberta T2P 0M2 (403) 266-3363 Fax (403) 265-7431

November 1, 1990

RECEIVED
NOV 07 1990

State of Utah
Division of Oil, Gas & Mining
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, UT 84180
USA

DIVISION OF
OIL, GAS & MINING

Attention : Lisa Romero
Dear Madam :
Re : Change of Operator Notice
M.A. Smith Oil Investment #1
T3S, R9W, Section 32, USM
Wasatch County, Utah

Enclosed are two Form 9 Sundry Notice copies which have been executed by Page Petroleum Inc., the current Operator of Record for the subject well. Please update your records accordingly.

The successor Operator, Petroleum, Inc., will assume responsibility for monthly Well Status Reports beginning with October 1990.

Sincerely,

CORD OIL & GAS MANAGEMENT LIMITED



Neil Leeson, P. Eng.
U.S. Operations Manager
Page Petroleum Inc.

NL:wh

cc : Timothy R. Morris, C.P.L.
Land Manager - Petroleum, Inc.

Enclosures

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.

Use APPLICATION FOR PERMIT for such proposals.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other (specify) <u>Suspended</u>		6. Lease Designation and Serial Number
2. Name of Operator <u>Page Petroleum Inc.</u> (403) 266-3363		7. Indian Allottee or Tribe Name
3. Address of Operator <u>Suite 1590, 540-5th Ave. SW</u> <u>Calgary, Alberta, Canada T2POM2</u>		8. Unit or Communitization Agreement
4. Telephone Number <u>43-051-30004</u>		9. Well Name and Number <u>M. A. Smith Oil Investment #1</u>
5. Location of Well Footage : 1820' FNL, 2130' FEL Section 32 Qd, Sec, T., R., M. : SW/4NE/4 Section 32-T3S-R9W USM		10. API Well Number <u>43-051-30004</u>
County : <u>Wasatch</u> State : <u>UTAH</u>		11. Field and Pool, or Wildcat <u>Wildcat</u>

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE REPORT OR OTHER DATA	
NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input checked="" type="checkbox"/> Other <u>Change of Operator</u>	<input type="checkbox"/> Abandonment * <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Other _____ <input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate Date Work Will Start <u>August 9, 1990</u>	Date of Work Completion _____ Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Relinquish Operatorship effective August 9, 1990 to:

Petroleum, Inc.
301 North Main, Suite 900
Wichita, Kansas 67202

14. I hereby certify that the foregoing is true and correct

Name & Signature Neil V. Leeson

Title

U.S. Operations Mgr.

Date Nov. 1, 1990

(State Use Only)

RECEIVED
NOV 07 1990



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

November 15, 1990

Mr. Neil V. Leeson
Cord Oil and Gas Management Limited
Suite 1590
540 - 5th Avenue S.W.
Calgary, Alberta, Canada T2P 0M2

Dear Mr. Leeson:

Re: Notification of Sale or Transfer of Lease Interest - M.A. Smith #1 Well, Section 32, T. 3S, R. 9W, Wasatch County, Utah, API No. 43-051-30004

The division has received notification of a change of operator from Page Petroleum, Inc. to Petroleum, Inc. for the referenced well which is located on a fee lease.

Rule R615-2-10 of the Utah Oil and Gas Conservation General Rules, requires that the owner of a lease provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Page Petroleum, Inc. of its responsibility to notify all individuals with an interest in this lease of the change of operator. Please provide written documentation of this notification to the division no later than December 15, 1990.

Sincerely,

Don Staley
Administrative Supervisor
Oil and Gas

ldc

cc: R.J. Firth
Well file

WOI201



Norman H. Bangert
Governor
Dee C. Hansen
Executive Director
Dianne R. Nielson, Ph.D.
Division Director

State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

November 15, 1990

Mr. Neil V. Leeson
Cord Oil and Gas Management Limited
Suite 1590
540 - 5th Avenue S.W.
Calgary, Alberta, Canada T2P 0M2

Dear Mr. Leeson:

Re: Notification of Sale or Transfer of Lease Interest - M.A. Smith #1 Well, Section 32, T. 3S,
R. 9W, Wasatch County, Utah, API No. 43-051-30004 *SGW*

The division has received notification of a change of operator from Page Petroleum, Inc. to Petroleum, Inc. for the referenced well which is located on a fee lease.

Rule R615-2-10 of the Utah Oil and Gas Conservation General Rules, requires that the owner of a lease provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Page Petroleum, Inc. of its responsibility to notify all individuals with an interest in this lease of the change of operator. Please provide written documentation of this notification to the division no later than December 15, 1990.

Sincerely,

Don Staley
Administrative Supervisor
Oil and Gas

ldc
cc: R.J. Firth
~~Well file~~
WOI201

1-LCR	<input checked="" type="checkbox"/>
2-BTS	<input checked="" type="checkbox"/>
3-VLC	<input checked="" type="checkbox"/>
4-RJF	<input checked="" type="checkbox"/>
5-RWM	<input checked="" type="checkbox"/>
6-LCR	<input checked="" type="checkbox"/>

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 8-9-90)

TO (new operator) PETROLEUM, INC.
(address) 301 NORTH MAIN, SUITE 900
WICHITA, KS 67202
TIMOTHY R. MORRIS
phone (316) 291-8200
account no. N1785 C11-13-90

FROM (former operator) PAGE PETROLEUM, INC.
(address) 1590, 540-5TH AVE., S.W.
CALGARY ALBERTA, CANADA
T2P 0M2
phone (403) 266-3363
account no. N 0730

Well(s) (attach additional page if needed):

SGW

Name: <u>M.A. SMITH #1 / GEPV</u>	API: <u>4305130004</u>	Entity: <u>10375</u>	Sec <u>32</u> Twp <u>3S</u> Rng <u>9W</u>	Lease Type: <u>FEE</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- See* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (11-7-90)
- See* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (9-28-90)
- See* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes) no yes If yes, show company file number: #032968. (10-2-90)
- N/A* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above.
- See* 6. Cardex file has been updated for each well listed above.
- See* 7. Well file labels have been updated for each well listed above.
- See* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- See* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- ☒ 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes ☒ no ☒ No (If entity assignments were changed, attach copies of Form 6, Entity Action Form). (single entity well)
- ☒ 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- ☒ 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. IDLOC #00805 (80,000) Expires 10-5-91 * Successive 1yr. Auto-Renewal
- ☒ 2. A copy of this form has been placed in the new and former operators' bond files.
- ☒ 3. The former operator has requested a release of liability from their bond (yes ☒ no ☒ No. Today's date Nov. 13, 1990. If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- ☒ 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 11-15 1990, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- ☒ 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILED

☒ All attachments to this form have been microfilmed. Date: Nov 20 1990.

FILED

- ☒ 1. Copies of all attachments to this form have been filed in each well file.
- ☒ 2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

901002 Doc. requested from Page Petroleum, Inc. / Mr. Leeson.



PETROLEUM, INC.

SINCE 1948

EPIC CENTER
301 NORTH MAIN, SUITE 900
WICHITA, KANSAS 67202

316/291-8200

February 6, 1992

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

Re: M. A. Smith #1
Utah Account No. N1785
Sec. 32-T3S-R9W
Wasatch County, Utah

Gentlemen:

Enclosed in duplicate is Sundry Notice Form 9 requesting your approval to retain the shut-in status on the referenced property.

If additional information is required, please let me know.

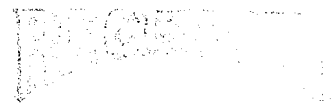
Yours very truly,

PETROLEUM, INC.

Paul Kreutzer
Clerical Supervisor - Production

PK:tm
Enc.

cc: Carol Frazier
R. G. Julius
Buckie Stanley
Steve Anderson



FEB 10 1992

DIVISION OF
OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other (specify) <u>Suspended</u>		6. Lease Designation and Serial Number
2. Name of Operator <u>Petroleum, Inc.</u>		7. Indian Allottee or Tribe Name
3. Address of Operator <u>301 N. Main, Suite 900, Wichita, KS 67202</u>		8. Unit or Communitization Agreement
4. Telephone Number <u>316-291-8282</u>		9. Well Name and Number <u>M. A. Smith #1</u>
5. Location of Well Footage : <u>1820' FNL, 2130' FEL, Sec. 32</u> County : <u>Wasatch</u> CQ, Sec. T., R., M. : <u>SW/4 - NE/4, Sec. 32-T3S-R9W USM</u> State : <u>UTAH</u>		10. API Well Number <u>43-051-30004</u>
11. Field and Pool, or Wildcat <u>Wildcat</u>		

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Annual Status Report</u> | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The referenced property is being retained in order to evaluate further development of the area.

RECEIVED

FEB 10 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature Paul Kreutzer

(State Use Only)

Clerical Supervisor -
Title Production Date 2-6-92



PETROLEUM, INC.

SINCE 1948

RECEIVED

OCT 29 1992

DIVISION OF
OIL GAS & MINING

EPIC CENTER
301 NORTH MAIN, SUITE 900
WICHITA, KANSAS 67202

316/291-8200

October 22, 1992

RE: M. A. Smith Lease/Well
Section 32-3S-9W
Wasatch County, UT

Department of Natural Resources
State of Utah
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

Attention: Lisha Romero
Division of Oil, Gas & Mining

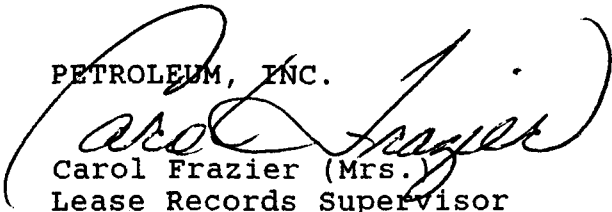
Gentlemen:

Effective October 1, 1992, Petroleum, Inc. sold the captioned lease and shut-in gas well located thereon to Mourne Oil & Gas. In this connection, please find enclosed herewith a Sundry Notice for your use in processing the change of owner/operator. Said Sundry Notice is furnished in duplicate.

It is my understanding that to complete the transfer of ownership and operatorship relative to this property, it is necessary that both the original owner and the new owner file a Sundry Notice with your office. By carbon copy of this letter to Mourne Oil & Gas, we are requesting that they also file the required Sundry Notice.

If you require additional documentation relative to the sale of the captioned lease/well, please feel free to contact me at (316) 291-8206.

PETROLEUM, INC.


Carol Frazier (Mrs.)
Lease Records Supervisor

cc: Mourne Oil & Gas
1500 Four Mile Rd
Canon City, CO 81212

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT for such proposals.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		6. Lease Designation and Serial Number
2. Name of Operator Mourn Oil & Gas		7. Indian Allottee or Tribe Name
3. Address of Operator 1500 Four Mile Road, Canon City, CO 81212		8. Unit or Communitization Agreement
4. Telephone Number 719-275-7156		9. Well Name and Number M. A. Smith #1
5. Location of Well Footage : 1820' FNL, 2130' FEL, Sec. 32 CQ. Sec. T., R., M. : SW NE Sec. 32-3S-9W		10. API Well Number 43-051-30004
County : Wasatch State : UTAH		11. Field and Pool, or Wildcat Wildcat

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> New Construction <input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Recompletion <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandonment * <input type="checkbox"/> New Construction <input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Other _____
Approximate Date Work Will Start _____	Date of Work Completion _____ Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Petroleum, Inc. sold their interest in M. A. Smith #1 to Mourn Oil & Gas effective October 1, 1992.

RECEIVED

OCT 29 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature Paul Kreutzer Title Clerical Supervisor Date 10-22-92
 (State Use Only) PETROLEUM INC. Production Dept.



PETROLEUM, INC.

SINCE 1948

RECEIVED

FEB 08 1993

DIVISION OF
OIL GAS & MINING

EPIC CENTER
301 NORTH MAIN, SUITE 900
WICHITA, KANSAS 67202

316/291-8200

February 3, 1993

RE: 43-8005 M. A. Smith
Section 32: W/2 NW/4 of
Section 33-3S-9W
Wasatch County, Utah

Department of Natural Resources
State of Utah
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

Attention: Lisha Romero
Division of Oil, Gas & Mining

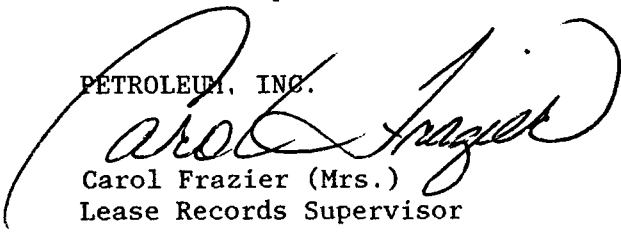
Gentlemen:

Reference is made to previous correspondence and telephone conversations relative to the sale of the captioned property to Mourne Oil & Gas effective October 1, 1992. Operatorship of this property was never concluded in the name of Mourne Oil & Gas because they did not have and would not obtain the necessary bond.

Please be advised that Mourne Oil & Gas has agreed to reassign this property to Petroleum, Inc.. A copy of the Assignment, which is being executed at this time by Mourne Oil & Gas, is enclosed for your ready reference. In this connection, your records should reflect Petroleum, Inc. as the operator of this property. If you require that we file a Sundry Notice to this effect, please so advise the undersigned.

Should you have any questions relative to this matter, please feel free to contact me at (316) 291-8206.

PETROLEUM, INC.


Carol Frazier (Mrs.)
Lease Records Supervisor

ASSIGNMENT OF OIL AND GAS LEASE

KNOW ALL MEN BY THESE PRESENTS:

THAT, the undersigned is the owner of the Oil and Gas Lease in Wasatch County, Utah described on the Exhibit 'A' attached hereto.

NOW THEREFORE, for and in consideration of the sum of One Dollar (\$1.00) and other good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, MOURNE OIL & GAS, hereinafter referred to as Assignor, does hereby assign, transfer and set over unto:

Name: PETROLEUM, INC.
Address: 900 Epic Center, 301 N. Main
Wichita, KS 67202

hereinafter referred to as Assignee, all of Assignor's right, title and interest in and to the Oil and Gas Lease described on the Exhibit 'A' attached hereto SPECIFICALLY LIMITED TO ANY DEPTHS OR FORMATIONS AS SPECIFIED ON THE ATTACHED EXHIBIT 'A', together with the rights incident thereto and all producing wells, service wells and related facilities, including all casing, pipe, tanks, equipment, materials and other personal property therein, thereon, appurtenant thereto or used or obtained in connection therewith, together with all oil, gas and other hydrocarbons produced from the lease.

Should the Oil and Gas Lease described on the attached Exhibit 'A' cover less than the full and undivided oil and gas leasehold estate in and under the land described in said lease, then the interest in the full oil and gas leasehold estate assigned hereunder shall be reduced in the proportion that the oil and gas leasehold estate covered by the lease bears to the full oil and gas leasehold estate.

The provisions hereof shall be considered and construed as covenants running with the leasehold estate and shall be available to and binding upon the respective heirs, administrators, successors and assigns as to the Assignor and Assignee herein.

This Assignment of Oil and Gas Lease is made without warranty of title, either express or implied.

EXECUTED this ____ day of February, 1993 but effective as of 7:00 A.M. on the 1st day of February, 1993.

MOURNE OIL & GAS

ATTEST:

By _____

By _____
Mark J. Mourne, President

ACKNOWLEDGMENT

STATE OF COLORADO)
) SS:
COUNTY OF _____)

The foregoing instrument was executed/acknowledged before me this ____ day of February, 1993 by Mark J. Mourne, President of MOURNE OIL & GAS, a corporation of the State of _____, on behalf of said corporation.

My Commission Expires: _____

Notary Public

ATTACHED TO AND MADE A PART OF ASSIGNMENT OF OIL AND LEASE

ASSIGNOR: MOURNE OIL & GAS

ASSIGNEE: PETROLEUM, INC.

COUNTY/STATE: WASATCH COUNTY, UTAH

EXHIBIT 'A'

Property No./Name: 43-8005 M. A. SMITH

Date: 1-5-67

Lessor: M. A. Smith Investment

Lessee: Gulf Oil Corporation

Recorded: Book 57, Page 55

Description: All Section 32 and W/2 NW/4 of Section 33-3S-9W

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1- LCR	7- LCR
2-DTS	
3-VLC	
4-RJF	
5-RWM	
6-ADA	

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 10-1-92)

TO (new operator)	<u>MOURNE OIL & GAS</u>	FROM (former operator)	<u>PETROLEUM INC</u>
(address)	<u>1500 FOUR MILE LANE</u>	(address)	<u>301 N MAIN STE 900</u>
	<u>CANON CITY, CO 81212</u>		<u>WICHITA KS 67202</u>
	<u>MARK MOURNE</u>		
	phone (<u>719</u>) <u>275-7156</u>		phone (<u>316</u>) <u>291-8200</u>
	account no. <u>N</u>		account no. <u>N 1785</u>

****CANCELLED 2-3-93/SEE LETTER.**

Well(s) (attach additional page if needed):

Name: <u>M A SMITH #1/GRRV</u>	API: <u>43-051-30004</u>	Entity: <u>10375</u>	Sec <u>32</u> Twp <u>3S</u> Rng <u>9W</u>	Lease Type: <u>FEE</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- 1 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Rec'd 10-29-92)
- N/A 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Req. 10-29-92) (Req. 12-16-92)
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes (no) _____ If yes, show company file number: _____ (10-29-92) (12-16-92)
- N/A 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- N/A 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above.
- N/A 6. Cardex file has been updated for each well listed above.
- N/A 7. Well file labels have been updated for each well listed above.
- N/A 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- Yes 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the new and former operators' bond files.
- N/A 3. The former operator has requested a release of liability from their bond (yes/no) . Today's date 19 . If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

1. All attachments to this form have been microfilmed. Date: 11 1993.

FILED

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT for such proposals.		6. Lease Designation and Serial Number	
		Fee	
		7. Indian Allottee or Tribe Name	
		8. Unit or Communitization Agreement	
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other (specify) <u>Suspended</u>		9. Well Name and Number <u>M. A. Smith</u> <u>#1</u>	
2. Name of Operator <u>Petroleum, Inc.</u>		10. API Well Number <u>43-051-30004</u>	
3. Address of Operator <u>301 N. Main - Suite 900, Wichita, KS 67202</u>		4. Telephone Number <u>(316) 291-8281</u>	
5. Location of Well Footage : <u>1820' FNL & 2130' FEL</u> QQ, Sec. T., R., M. : <u>SW NE Sec. 32-3S-9W USB&M</u>		11. Field and Pool, or Wildcat <u>Wildcat</u>	
		County : <u>Wasatch</u> State : <u>UTAH</u>	
12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
<input checked="" type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____		<input type="checkbox"/> Abandonment * <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Other _____	
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off		<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	
Approximate Date Work Will Start <u>August 1, 1993</u>		Date of Work Completion _____	
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.			
13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)			
<p>Pull 2 7/8" tubing and packer, (packer set @ 8650'). Set CIBP @ 8650' w/2 sx. cement on top of it. Run 2 7/8" tubing open ended to 8640' and circulate hole w/non-corrosive fluid of sufficient weight to prevent fluid migration. Pull tubing to 6000' and pump 35 sx. cement plug from 6000' to 5900'. Pull tubing to 650' and pump 35 sx. cement plug from 650' to 550'. Bottom surface casing @ 598'. Set 10 sx. cement plug from 28' to surface. Cut casing off 4' below ground level and weld steel plate with legal descriptions on casing.</p>			
<p><i>notify DOGM 24 hrs prior to beginning</i></p> <p>APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING</p> <p>DATE: <u>6-8-93</u> BY: <u>[Signature]</u></p>			
14. I hereby certify that the foregoing is true and correct		<div style="border: 2px solid black; padding: 5px; display: inline-block;"> RECEIVED JUN 07 1993 </div>	
Name & Signature <u>R. G. Julius</u> (State Use Only)		Title <u>Drig. & Prod. Supt.</u> Date <u>5-28-93</u>	

10/13/21

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other (specify) <u>Suspended</u>		6. Lease Designation and Serial Number <u>Fee</u>
2. Name of Operator <u>Petroleum, Inc.</u>		7. Indian Allottee or Tribe Name
3. Address of Operator <u>301 N. Main - Suite 900, Wichita, KS 67202</u>		8. Unit or Communitization Agreement
4. Telephone Number <u>(316) 291-8281</u>		9. Well Name and Number <u>#1</u>
5. Location of Well Footage : <u>1820' FNL & 2130' FEL</u> QQ, Sec. T., R., M. : <u>SW NE Sec. 32-3S-9W USB&M</u>		10. API Well Number <u>43-051-30004</u>
County : <u>Wasatch</u> State : <u>UTAH</u>		11. Field and Pool, or Wildcat <u>Wildcat</u>

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTIFICATION	OR OTHER DATA
<input checked="" type="checkbox"/> NOT (Sub)	NOT REPORT (Initial Form Only)

- ☒ Abandonment
☐ Casing Repair
☐ Change of Plans
☐ Conversion to Injection
☐ Fracture Treat
☐ Multiple Completion
☐ Other

- ☐ New Construction
☐ Pull or Alter Casing
☐ Shoot or Acidize
☐ Vent or Flare
☐ Water Shut-Off

Approximate Date Work Will

Petroleum Inc. -
Harland Hodge -
303-867-2864
MA Smith
See 32-3S-9S

13. DESCRIBE PROPOSED OR COMPLETED WORK AT WELL LOCATIONS AND MEASURED AND TRUE

Pull 2 7/8" tubing
Set CIBP @ 8650' w
Run 2 7/8" tubing
sufficient weight
Pull tubing to 600
Pull tubing to 650
casing @ 598'.
Set 10 sx. cement
Cut casing off 4'
casing.

303-881-3349

rosive fluid of

0'.

Bottom surface

al descriptions on

my **RECEIVED**
giving JUN 07 1993

14. I hereby certify that the foregoing

Name & Signature

(State Use Only)

R. G. JULIUS

DIVISION OF

OIL, GAS & MINING

Prod. Supt. Date 5-28-93

Start	Size	End	Length	Description
0.0	9.625	28.0	28.0	Plug: 10 SX SURFACE PLUG
0.0	17.500	598.0	598.0	Hole: SURFACE
0.0		598.0	598.0	Cement: 590 SAX CLASS G+2% CC
0.0	13.375	598.0	598.0	Casing: 48# H40
550.0	9.625	650.0	100.0	Plug: 35 SX CEMENT
5900.0	9.625	6000.0	100.0	Plug: 35 SX CEMENT
7287.0		8026.0	739.0	Formation: UPPER GREEN RIVER
598.0	12.250	8400.0	7802.0	Hole: PRODUCTION
0.0	9.625	8400.0	8400.0	Casing: 40# N80 & S95
0.0		8400.0	8400.0	Cement: 600 SX 50-50 POZ + ADDITIVES
8640.0	7.000	8658.0	18.0	Plug: CIBP @ 8650' + 2SX CEMENT
8820.0	7.000	8835.0	15.0	Plug: 150 SX 50-50 SQ + 100 SX GLASS G
8820.0		8835.0	15.0	Perf: 2JSPF
8985.0		9026.0	41.0	Perf: 2JSPF
8026.0		9307.0	1281.0	Formation: GREEN RIVER
7922.0	7.000	9368.0	1446.0	Liner: 26# S95 LT&C
7922.0		9368.0	1446.0	Cement: 500 SX 50-50 POZ + 10% SALT
9370.0	8.750	9532.0	162.0	Plug: 150 SX GLASS G
8400.0	8.750	12583.0	4183.0	Hole: LINER
9307.0		12583.0	3276.0	Formation: WASATCH

Before Plugging

Lease: M. A. SMITH INVESTMENT INC.
Well #: 1

Spud Date: 10/21/1971
KB: 0
TD: 12583

Comp Date: 04/17/1972
ELEV: 7859
PBD: 9322

API #: 43-051-30004-
Location: Sec 32 Twn 03S Rng 09W
County: WASATCH
State: UTAH
Field: WILDCAT
Operator: PETROLEUM INC.

		Start End	Size Length	Description
0- 400- 800- 1200- 1600-	1	0.0	17.500	Hole: SURFACE
		598.0	598.0	
		0.0	13.375	Casing: 48# H40
		598.0	598.0	
		0.0		Cement: 590 SAX CLASS G+2% CC
		598.0	598.0	
2000-7000				
7560- 8120- 8680- 9240- 9800- 10360- 10920- 11480- 12040-	2	7287.0		Formation: UPPER GREEN RIVER
		8026.0	739.0	
	3	598.0	12.250	Hole: PRODUCTION
		8400.0	7802.0	
		0.0		Cement: 600 SX 50-50 POZ + ADDITIVES
		8400.0	8400.0	
	4	0.0	9.625	Casing: 40# N80 & S95
		8400.0	8400.0	
	5	8820.0		Perf: 2JSPF
		8835.0	15.0	
	6	8820.0	7.000	Plug: 150 SX 50-50 SQ + 100 SX GLASS
		8835.0	15.0	G
	7	8985.0		Perf: 2JSPF
		9026.0	41.0	
	6	8026.0		Formation: GREEN RIVER
		9307.0	1281.0	
		7922.0	7.000	Liner: 26# S95 LT&C
		9368.0	1446.0	
		7922.0		Cement: 500 SX 50-50 POZ + 10% SALT
		9368.0	1446.0	
	7	9370.0	8.750	Plug: 150 SX GLASS G
		9532.0	162.0	
	8	8400.0	8.750	Hole: LINER
		12583.0	4183.0	
		9307.0		Formation: WASATCH
		12583.0	3276.0	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p>Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT— for such proposals</p>		6. Lease Designation and Serial Number
		Fee
		7. Indian Allottee or Tribe Name
		8. Unit or Communitization Agreement
		9. Well Name and Number
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other (specify) <u>Suspended</u>		10. API Well Number 43-051-30004
2. Name of Operator PETROLEUM, INC.		11. Field and Pool, or Wildcat Wildcat
3. Address of Operator 301 N. Main - Suite 900, Wichita, KS 67202		4. Telephone Number (316) 291-8281
5. Location of Well Footage : 1820' FNL & 2130' FEL CO. Sec. T., R., M. : SW NE Sec. 32-3S-9W County : Wasatch State : UTAH		
12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|---|---|
| <input checked="" type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Date of Work Completion July 29, 1993

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Pull 289 jts. 8697' 2 7/8" tubing and packer.

Set CIBP @ 8642'.

Circulating hole w/inhibited water.

Tag CIBP and pump 5 sx. cement on top of CIBP.

Pump 35 sx. cement plug from 6000' to 5900'.

Pump 35 sx. cement plug from 650' to 550'.

Cut off wellhead and cut casing 4' below surface.

Pump 10 sx. cement plug from 28' to surface.

Fill 9 5/8" annulus from 50' to surface w/cement.

Weld ID plate on top of casing.

State Man, Mike Hebertson on location during plugging operations.

Clean up location and rip location and road.

Utah Department of Wildlife Resources will seed location and road per verbal agreement.

RECEIVED
SEP 23 1993

DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

(State Use Only)

R. G. Julius

Title Drlg. & Prod. Supt. Date 9-20-93